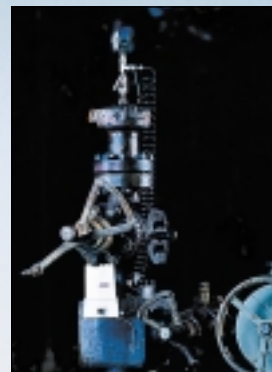




The kit includes the SPIDR unit, a tee that installs just below the tree cap pressure gauge, capillary tubing to connect the SPIDR to the tee, instructions, Federal Express return shipping documents, and two-way shipping carton.



The SPIDR unit installed at the wellhead.

It's
Internet
ready!

The pressure-transient test kit.

It's all you need to test almost any gas well, and we can ship it *anywhere* in the world.

Unpack it, connect it to the wellhead, and start testing.

Rent a pressure-transient test kit from Data Retrieval and you can test almost any gas well for a fraction of the cost of conventional downhole testing. After you receive the 10-lb kit (via FedEx), you can install it on a well in minutes, then start your test. The SPIDR® (Self-Powered, Intelligent Data Retriever) operates unattended, measuring and recording wellhead pressures while automatically adjusting its data storage rate to the rate of pressure change. It can also monitor two other variables (e.g. flowrate, pressure or

The SPIDR unit combines a high-precision pressure transducer with a powerful microprocessor. Advanced electronics provide full temperature compensation and minimize power consumption. The SPIDR unit will operate up to 2 years on its internal batteries.



temperature), collecting up to 130,000 sets of precision, time/date-coded data.

Connect it to a laptop or to the Internet.

During your test, you can connect a laptop computer to the SPIDR unit to download or graph data in real time, without disturbing data collection. If an online computer is available at the well-site, you can connect the SPIDR to it and communicate with the SPIDR from anywhere in the world.

Downhole results without downhole gauges

The results you get are equivalent to those from testing with downhole gauges, without the many risks and costs of downhole testing (you don't put anything in the wellbore, and the SPIDR unit is CSA-certified Explosion-Proof and Intrinsically Safe.) Data Retrieval's sophisticated report-generating software converts wellhead pressures to downhole pressures and accurately models gas wells that have liquid production less than 150bbl/mmcF,

no liquid column in the tubing, and no slug flow at the wellhead. The accuracy has been proven on thousands of wells in major gas fields all over the world.

Want proof? Try it for free.

If you also are running downhole gauges, we'll provide the SPIDR for free if you'll let us add the downhole pressure data to our library of user comparisons. Visit our web site to find additional technical information and descriptions of other oil and gas well applications and to test the accuracy of our surface pressure to downhole pressure conversion routine.



Data Retrieval Corporation

www.spidr.com

5625 FM 1960 West
Houston, Texas 77069
Phone 281-444-5398
Fax 281-444-5397
E-mail: drc@spidr.com